

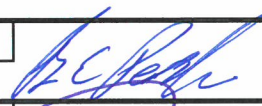
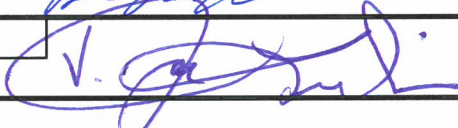
Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Perkins/Ulmer	Date(s):	May 7-10, 2018
Company/Owner:	Avista Utilities	Unit/OPID:	Moscow/31232
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days:		11
Standard: <input checked="" type="checkbox"/> 11	Construction: <input type="checkbox"/>	Training: <input type="checkbox"/>	(T)(D) Integrity Management: <input type="checkbox"/> Incident: <input type="checkbox"/>
M/M: <input type="checkbox"/>	Follow-up: <input type="checkbox"/>	OQ: <input type="checkbox"/>	Damage Prevention: <input type="checkbox"/> D&A: <input type="checkbox"/>
Inspection Summary			
<p>Audit consisted of inspecting field installed operating equipment and operator training for the Avista Moscow, Idaho inspection unit. Records and procedures for all Idaho Avista units were inspected March 5-9, 2018 at the Avista headquarters in Spokane, Washington.</p> <p><u>May 4, 2018:</u> (1 Standard prep) Prepared for the field inspection of Avista Utility Company natural gas distribution pipeline for the Moscow, Idaho inspection unit. Reviewed operators Operations and Maintenance manuals, Emergency manuals, and Operator Qualification procedures. Prepared PHMSA Form 2 and IPUC worksheets for the inspection.</p> <p><u>May 7, 2018:</u> (2 Standard travel) Traveled to Moscow, ID to conduct inspection.</p> <p><u>May 8-9, 2018:</u> (4 Standard) Met with Avista company representatives in the Pullman, Washington district office for in-brief and began field audit of Moscow installed equipment.</p> <p>Regulator Stations 318, 319, 330, 333, 335, 336, 339, 342, 345, 380, 387, 3047, 3076, 3111 and 3130 were inspected for relief operation, regulator lock-up and general condition of the station including pipe-to-soil wrap and corrosion. Two cathodic rectifiers, three steel emergency valves and two carrier-to-casings were inspected for the Moscow district. IPUC Form 3 was conducted with Randy Bareither, Elizabeth Frederiksen, Jeff Lee and Trevor Salonen.</p> <p>Observations: Reg Station 336, worker regulator failed to lock-up, sulfur found on seat, Pressure Controlmen replaced seat.</p> <p><u>May 10, 2018:</u> (2 Standard travel) Traveled back to Boise, ID.</p> <p><u>May 11, 2018:</u> (2 Standard post) Wrote the inspection report, completed audit forms: PHMSA Form 2, IPUC Form 1 and attached inspection documents.</p>			

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Attached:

- PHMSA Form 2, Gas Distribution Inspection Form
- IPUC Form 1, Inspection Summary
- IPUC Form 3, Exit Interview
- IPUC Field equipment Work sheets

Corrective Action Required:	Yes		No	X
Follow-up Required: by (date):	Yes		No	X
Close-out Letter Issued:	Yes		No	X
Inspector (Lead):				Date: 11 May 18
Reviewer:				Date: May 11, 2018